

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2018
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	10,264	--	--	7,493	-46	173	15,932	1,605	0
Hydrocarbon Gas Liquids	4,023	-20	409	231	--	-540	634	1,430	3,119
Natural Gas Liquids	4,023	-20	131	202	--	-545	634	1,430	2,818
Ethane	1,605	--	5	--	--	49	--	207	1,354
Propane	1,297	--	295	175	--	-251	--	913	1,105
Normal Butane	325	--	-150	16	--	-301	273	105	113
Isobutane	360	--	-19	11	--	-17	224	3	142
Natural Gasoline	437	-20	--	0	--	-25	136	201	104
Refinery Olefins	--	--	278	29	--	5	--	--	302
Ethylene	--	--	--	--	--	0	--	--	0
Propylene	--	--	274	23	--	-3	--	--	300
Butylene	--	--	5	6	--	9	--	--	2
Isobutylene	--	--	-1	--	--	-1	--	--	0
Other Liquids	--	1,236	--	1,143	244	210	1,715	515	184
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,236	--	32	139	10	1,152	245	0
Hydrogen	--	--	--	--	203	--	203	--	0
Oxygenates (excluding Fuel Ethanol)	--	75	--	14	-42	-4	--	52	0
Renewable Fuels (including Fuel Ethanol)	--	1,161	--	17	-23	14	948	193	0
Fuel Ethanol ⁵	--	1,054	--	--	30	4	891	189	0
Renewable Fuels Except Fuel Ethanol	--	107	--	17	-53	11	57	4	0
Other Hydrocarbons	--	--	--	0	0	-1	1	--	0
Unfinished Oils	--	--	--	607	--	26	190	207	184
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	505	105	174	372	63	0
Reformulated	--	--	--	227	190	-12	428	0	0
Conventional	--	0	--	277	-85	186	-56	63	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	5	18,988	713	-79	17	--	3,294	16,316
Finished Motor Gasoline	--	5	9,800	33	-135	-9	--	894	8,817
Reformulated	--	--	3,221	--	-226	0	--	--	2,994
Conventional	--	5	6,580	33	92	-9	--	894	5,823
Finished Aviation Gasoline	--	--	10	0	--	3	--	--	7
Kerosene-Type Jet Fuel	--	--	1,690	93	--	9	--	175	1,599
Kerosene	--	--	5	0	--	-3	--	7	1
Distillate Fuel Oil ⁵	--	--	4,584	284	56	-91	--	1,053	3,962
15 ppm sulfur and under	--	--	4,247	241	56	-25	--	813	3,756
Greater than 15 ppm to 500 ppm sulfur	--	--	100	13	--	-41	--	143	11
Greater than 500 ppm sulfur	--	--	237	30	--	-25	--	97	195
Residual Fuel Oil ⁶	--	--	462	167	--	14	--	332	282
Less than 0.31 percent sulfur	--	--	59	13	--	24	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	67	16	--	2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	336	138	--	-12	--	NA	NA
Petrochemical Feedstocks	--	--	277	35	--	8	--	--	304
Naphtha for Petro. Feed. Use	--	--	191	31	--	4	--	--	219
Other Oils for Petro. Feed. Use	--	--	85	3	--	4	--	--	85
Special Naphthas	--	--	40	13	--	-1	--	--	53
Lubricants	--	--	187	34	--	-16	--	132	105
Waxes	--	--	4	4	--	-1	--	4	6
Petroleum Coke	--	--	877	14	--	10	--	679	202
Marketable	--	--	650	14	--	10	--	679	-26
Catalyst	--	--	227	--	--	--	--	--	227
Asphalt and Road Oil	--	--	296	37	--	97	--	17	219
Still Gas	--	--	669	--	--	--	--	--	669
Miscellaneous Products	--	--	89	0	--	-2	--	1	91
Total	14,287	1,221	19,397	9,580	118	-140	18,281	6,844	19,619

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.